

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2012**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>6,231</b>	--	--	<b>8,682</b>	<b>186</b>	<b>360</b>	<b>14,683</b>	<b>55</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,379</b>	<b>-18</b>	<b>657</b>	<b>196</b>	--	<b>130</b>	<b>472</b>	<b>295</b>	<b>2,317</b>
Pentanes Plus .....	296	-18	--	34	--	-15	168	108	51
Liquefied Petroleum Gases .....	2,083	--	657	162	--	145	304	187	2,265
Ethane/Ethylene .....	1,005	--	19	0	--	83	--	--	942
Propane/Propylene .....	686	--	544	131	--	10	--	158	1,192
Normal Butane/Butylene .....	181	--	85	21	--	42	124	28	92
Isobutane/Isobutylene .....	211	--	8	10	--	9	180	--	40
<b>Other Liquids</b> .....	--	<b>1,027</b>	--	<b>1,226</b>	<b>-51</b>	<b>33</b>	<b>1,946</b>	<b>177</b>	<b>47</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,027	--	18	124	27	1,018	124	0
Hydrogen .....	--	--	--	--	178	--	178	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	55	--	--	6	-1	2	60	0
Renewable Fuels (including Fuel Ethanol) .....	--	972	--	8	-53	28	836	63	0
Fuel Ethanol <sup>5</sup> .....	--	905	--	7	-17	24	813	58	0
Renewable Fuels Except Fuel Ethanol .....	--	68	--	2	-37	4	23	6	0
Other Hydrocarbons .....	--	--	--	9	-8	0	1	--	0
Unfinished Oils .....	--	--	--	550	--	59	445	--	47
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	658	-175	-53	483	53	0
Reformulated .....	--	--	--	142	52	-28	220	2	0
Conventional .....	--	0	--	516	-227	-25	263	51	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>17,499</b>	<b>658</b>	<b>228</b>	<b>-247</b>	--	<b>2,541</b>	<b>16,091</b>
Finished Motor Gasoline .....	--	1	8,708	70	192	-73	--	393	8,650
Reformulated .....	--	--	2,960	--	-15	-1	--	5	2,941
Conventional .....	--	1	5,748	70	206	-72	--	389	5,709
Finished Aviation Gasoline .....	--	--	13	0	--	-1	--	--	14
Kerosene-Type Jet Fuel .....	--	--	1,431	31	--	-12	--	111	1,363
Kerosene .....	--	--	4	1	--	-4	--	4	6
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,409	129	36	-184	--	968	3,790
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,853	78	36	-102	--	681	3,389
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	140	12	--	-6	--	149	9
Greater than 500 ppm sulfur .....	--	--	415	38	--	-76	--	138	392
Residual Fuel Oil <sup>8</sup> .....	--	--	530	259	--	-7	--	410	386
Less than 0.31 percent sulfur .....	--	--	32	47	--	-11	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	76	27	--	4	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	423	186	--	0	--	NA	NA
Petrochemical Feedstocks .....	--	--	309	82	--	-2	--	--	393
Naphtha for Petro. Feed. Use .....	--	--	212	33	--	0	--	--	244
Other Oils for Petro. Feed. Use .....	--	--	98	48	--	-2	--	--	149
Special Naphthas .....	--	--	47	11	--	1	--	47	9
Lubricants .....	--	--	159	32	--	-8	--	76	123
Waxes .....	--	--	9	4	--	0	--	5	7
Petroleum Coke .....	--	--	821	12	--	-2	--	493	341
Marketable .....	--	--	601	12	--	-2	--	493	122
Catalyst .....	--	--	219	--	--	--	--	--	219
Asphalt and Road Oil .....	--	--	322	27	--	44	--	29	276
Still Gas .....	--	--	660	--	--	--	--	--	660
Miscellaneous Products .....	--	--	78	0	--	0	--	4	74
<b>Total</b> .....	<b>8,611</b>	<b>1,009</b>	<b>18,156</b>	<b>10,761</b>	<b>362</b>	<b>277</b>	<b>17,100</b>	<b>3,068</b>	<b>18,455</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.